LAKE OF THE WOODS MUTUAL WATER COMPANY NOTICE OF A MEETING OF THE BOARD OF DIRECTORS

Date: October 1, 2025 Time: 10:00am. Teleconference Via: Zoom.com Id# 825 6479 4298 Phone #669-900-9128

AGENDA

1.	Call to Order					
2.	Adjustment of Agenda	Motion	Second	Ayes	Nays	Absent
3.	Public Comments from eligible attendee (3 minutes/person max	x time 30 mins)				
4.	Water Main Replacement Project - South Tank & Line Replacement	ement & SCADA	Grant Phase 3	Update 5 mi	llion	
	Provost & Pritchard Contract	Motion	Second	Ayes	Nays	Absent
	Forestry Service Permit Amendment					
	Spring License Renewal					
	 South Tank access easement 	Motion	Second	Ayes	Nays	Absent
5.	• SCADA, Springs Mapping, South Tank update Regional Water Project Application & Annexation Update					
6.	 SOI Mapping update and Annexation Timeline MOU Update & discussion Distribution Operators Report 					
	Distribution operator purchases	Motion	Second	Ayes	Nays	Absent
	 No Outside Watering Enforcement Notices Update 					
	• Fire Hydrant	Motion	Second	, _		Absent
	Paige road line replacement vote	Motion	Second	Ayes_	Nays	Absent
	Cross Connection Control Plan Update	3.5 .:	G 1		N	A.1
7.	Continue Generator rental Treasury Report	Motion	Second	Ayes_	Nays	Absent
/.	Becoming Non-Profit Update					
8.	Approval of Minutes of 9-3-2025 board meeting	Motion	Second	Ayes	Nays	Absent
0.	Approval of Minutes of 9-15-2025 Special Meeting	Motion	Second	Ayes	Nays	Absent
9.	Future Agenda Item	1,1011011	2000110	11,00	1 (11) 5	100000
10.	Recording of meetings discussion/vote	Motion	Second	Ayes	Nays	Absent
	sed session –					
Adj	ournment	Motion	Second	Ayes	_Nays	Absent
Boa	ard of Directors		<u>Ger</u>	neral Manage	<u>:r</u>	
	n Kotnik, President		Pa	mela Jarecki		
	yl Beckstrand, Vice President/ Treasurer			fice Manager		
	y Dreier, Secretary			renda Fessia		
war	tin Morehouse, Director		<u>Ope</u>	rations Mana	<u>iger</u>	

Next board meeting November 5, 2025, at 10:00am, on Zoom and in the office. Agenda will be posted on the website (https://www.lakeofthewoodswater.com/) 4 days before meeting. Shareholders are invited to attend. To be placed on the agenda please email us at lowwaterco@gmail.com. For all other questions please call 661-245-1448/661-917-7317

Erik Alcala

Richard McGee, Director

LAKE OF THE WOODS OPERATIONS REPORT

September 2025

FACILITIES, EQUIPMENT

- no issues

DISTRIBUTION SYSTEM

- In September, we experienced a few water leaks. The first leak occurred in front of 7008 Lockwood Valley Road, near the corner of Lockwood Valley Road and Pine Road. To repair this leak, we installed a valve on the 4-inch pipe coming down West from the North tanks, near the power pole on Point Court. By installing this valve and closing it, we were able to abandon both the 4-inch and 3-inch pipes that extended west on Ivins Drive, down to where the leak had occurred at the intersection of Lockwood Valley Road and Pine Road. This water line was not supplying water to any service line and was replaced with the new 6" pipe installed in Phase 2.
- The second leak occurred on Sunday, September 14, 2025, on the 3-inch line running on Paige Road. With assistance from AEL, we were able to install a clamp and successfully stop the leak.
- The third leak occurred on Paige Road on Sunday, September 21, 2025. Sierra stopped the leak by installing a clamp on the 3-inch line. Unfortunately, this leak caused damage to the property located at 7106 Lakeview Drive, resulting in mud runoff that built up in the backyard, steps, and the garage.
- Water boil notices were issued due to the leaks. After the repairs, samples were taken, and the results showed no bacteria in the water, leading to the cancellation of the boil notices.
- Due to the water runoff from the leak on Paige Rd, causing mud buildup on 7106 Lakeview Dr., AEL completed a cleanup of the property, and I did a walk-through with the homeowner to ensure she was satisfied with the cleanup. The cleanup was completed on 9/24/25.

WATER QUALITY & WELLS

- Blending station nitrate has remained around 3.3 mg/L -4.0mg/L. The MCL (maximum contaminant level) is 10.0 mg/L for nitrate. It has gone up slightly compared to the first half of the year.
- As of July 2025, we have completed one full year of PFAS sampling at Well 7. However, since the laboratory results exceeded the CCRDL, we will continue quarterly PFAS sampling at this site. To stop quarterly PFAS sampling, Well 7 must remain below all CCRDLs for PFAS for four consecutive quarters. Our most recent results were above the CCRDL, with the CCRDL for PFBS set at 3.0, while Well 7 results came back at 3.8.

LOW TRUCK

- no issues

WELL PRODUCTION 2023

WELLIN	ODUCTION	2023																					
	,	Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	AVERAGE DAILY USE in Gllons	AVERAGE PER POP. In gallons	ACRE FEET	
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use			
January	737,993	98,649	38.3	120,661	16,129	16.3	85,029	11,366	36	213,934	28,597	26.2	15,613	2,087	14.7	1,173,230	156,828	132	37846	102	36	3.60	Ī
February	522,293	69,816	38.6	222,126	29,692	18	153,802	20,559	33	187,691	25,089	25	71,683	9,582	14.7	1,157,595	154,738	129	41343	111	39	3.55	Ī
March	822,282	109,916	38.2	354,532	47,391	18	207,740	27,769	33	236,108	31,561	26.2	171,240	22,890	14.7	1,791,901	239,527	130	57803	156	55	5.50	Ī
April	578,124	77,279	38.3	232,958	31,140	18	48,941	6,542	38.2	219,934	29,399	27.8	70,262	9,392	14.7	1,150,219	153,752	137	38341	103	36	3.53	*
May	261,169	34,911	38.7	237,410	31,735	14.7	21,725	2,904	38.2	409,061	54,680	27.6	87,662	11,718	13.1	1,017,027	135,948	132	32807	88	31	3.12	*
June	210,620	28,154	38	440,227	58,846	14.7	127,372	17,026	38	625,486	83,610	28	264,663	35,378	15	1,668,368	223,014	134	55612	150	53	5.12	*
July	1,003,838	134,185	38	369,382	49,376	14.7	524	70	38	454,792	60,793	27.5	338,874	45,298	14.7	2,167,410	289,722	133	69916	188	66	6.65	**
August	1,653,121	220,976	38.8	597,118	79,818	14.7	135,593	18,125	30	564,232	75,422	27.5	529,288	70,751	13.1	3,479,353	465,092	124	112237	303	107	10.68	***
September	707,725	94,603	38.3	278,832	37,272	14.7	55,344	7,398	38	448,561	59,960	26.2	196,945	26,326	13.1	1,687,407	225,559	130	54432	152	53	5.18	****
October	483,415	64,619	38.3	219,283	29,312	14.7	830	111	28	281,106	37,576	26.2	205,473	27,466	14	1,190,107	159,084	121	38391	103	36	3.65	****
November	728,844	97,426	39	320,209	42,803	16.3	33,837	4,523		273,258	36,527	26.2	261,222	34,918	14.7	1,617,370	216,197	96	52173	145	51	4.96	****
December	505,903	67,625	38.7	223,338	29,854	16.3	0	0	38	287,442	38,423	26.2	225,373	30,126	14	1,242,055	166,028	133	40066	108	38	3.81	*****
Total	8,215,327	1,098,159		3,616,076	483,368		870,736	116,393		4,201,606	561,637		2,438,297	325,932		19,342,043	2,585,489	1532					-

		Meter	Info			meter	e between and well uction
Total Meter			Customer				
usage Gallons	Comm. Gal.	Resid Gal	usage CF	Comm. CF.	Resid CF	Gallons	CF
1,026,206	85,695	940,511	137,175	11,455	125,720	147,024	19,653
961,361	115,297	846,064	128,507	15,412	113,095	196,234	26,231
1,546,368	379,489	1,166,879	206,706	50,727	155,979	245,534	32,821
938,551	59,466	879,085	125,458	7,949	117,509	211,667	28,294
899,276	52,621	846,655	120,208	7,034	113,174	117,751	15,740
1,133,057	61,950	1,071,107	151,458	8,281	143,177	535,310	71,556
1,022,929	61,509	961,421	136,737	8,222	128,515	1,144,481	152,985
1,234,963	62,130	1,172,834	165,080	8,305	156,775	2,244,390	300,012
957,703	55,337	902,366	128,018	7,397	120,621	729,704	97,541
899,276	49,966	849,310	120,208	6,679	113,529	290,831	38,876
1,167,634	79,710	1,087,924	156,080	10,655	145,425	449,735	60,117
851,517	56,990	794,527	113,824	7,618	106,206	390,538	52,204
12,638,843	1,120,160	11,518,683	1,689,459	149,734	1,539,725	6,703,200	896,030

*well #4 all pump to waste in those month

** Well #4 pump to waste & construction line leaks & house fire and a leak in the system that was not found until 9-8-2023

ween a pump to wase a construction line leasts a notice line and a least in the system that was not found until 9-8-2023.

"" mountain fire on Tecupi Ridge, fire fighters were using water next to the mountain view mini mart & Lackwood valley and Lakewood and a leak in the system that was not found until 9-8-2023.

"""Well #4 Pump to waste and Contruction meter.

"""Leak on this by point ct. and

"""Leak at Lakeview & Paige- South tank

WELL PRODUCTION 2024

*******	0000																						
	,	Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	AVERAGE DAILY USE in Gllons	AVERAGE PER POP. In gallons	ACRE FEET	
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use			**
January	536,724	71,745	38.4	255,596	34,166	18	25,069	3,351	35.7	218,542	29,213	26.2	231,432	30,936	15.8	1,267,364	169,411	134	40883	110	39	3.89	**
February	627,027	83,816	38.3	297,983	39,832	18	344	46	40	455,084	60,832	26.2	262,927	35,146	16.3	1,643,366	219,672	139	58692	158	56	5.04	**:
March	400,413	53,524	42.8	183,868	24,578	18	441	59		296,375	39,617	26.2	163,205	21,816	16.3	1,044,303	139,594	103	33687	91	32	3.20	**:
April	413,123	55,223	42.8	187,092	25,009	18	39,784	5,318		312,751	41,806	26.1	167,544	22,396	16.3	1,120,295	149,752	103	37343	101	35	3.44	**:
May	592,518	79,203	41.8	270,678	36,182	18	50,661	6,772		391,391	52,318	26.5	50,205	6,711	16.3	1,355,452	181,186	103	43724	118	42	4.16	**:
June	497,262	66,470	41.8	221,280	29,579	18	0	0	42.8	318,923	42,631	26.5	179,043	23,933	16.3	1,216,508	162,613	145	40550	109	39	3.73	**:
July	525,765	70,280	41.85	228,111	30,492	18	50,916	6,806	42.8	330,585	44,190	26.5	171,554	22,932	16.3	1,306,931	174,700	145	42159	114	40	4.01	**:
August	587,685	78,557	41	170,888	22,843	18	11,192	1,496	42.8	362,851	48,503	26.5	242,422	32,405	16.1	1,375,038	183,804	144	44356	120	42	4.22	**:
September	399,328	53,379	41	172,130	23,009	18	186,554	24,937	42.8	323,673	43,266	27.8	164,043	21,928	16.1	1,245,729	166,519	146	40185	112	39	3.82	4
October	371,881	49,710	41	163,108	21,803	18	288,946	38,624	41.6	380,955	50,923	27.8	155,919	20,842	16.4	1,360,809	181,902	145	43897	118	42	4.18	4
November	217,510	29,075	41	91,710	12,259	18	212,176	28,362	41.6	278,735	37,259	27.8	80,593	10,773	16.4	880,723	117,728	145	28410	79	28	2.70	4
December	458,406	61,276	41	193,720	25,895	18	190,294	25,437	41.6	281,525	37,632	27.8	179,933	24,052	16.4	1,303,878	174,292	145	42061	113	40	4.00	
Total	5,627,642	752,258		2,436,165			1,056,377	141,208		3,951,389	528,190		2,048,821	273,870	16.25	15,120,395	2,021,173	1597]				
	4 Pump to wast														Annual av								
	ipl leaks - Point					ine break,	meter valve o	n Lakeview	heading up	to south tank,	lower part	of paige rd	behind lakevi	ew, over flow	v line leak ar	d a few fire hy	drants						
	truction tie in o																						
	ak at the interse		vry Lane ar	nd Lakeview Di	rive																		
*********	A December &co.co.co																						

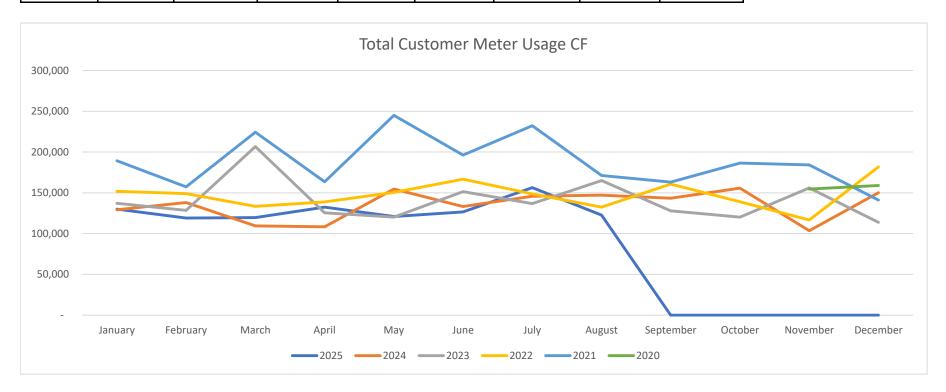
		Meter	Info			meter	e between and well uction
Total Meter usage Gallons	Comm. Gal.	Resid Gal	Customer Meter usage CF	Comm. CF.	Resid CF	Gallons	CF
966,777	62,279	904,498	129,231	8,325	120,906	300,587	40,180
1,032,662	73,209	959,453	138,038	9,786	128,252	610,704	81,634
818,347	61,853	756,494	109,390	8,268	101,122	225,956	30,204
810,828	61,262	749,566	108,385	8,189	100,196	309,467	41,367
1,156,667	69,813	1,086,855	154,614	9,332	145,282	198,785	26,572
995,893	65,361	930,532	133,123	8,737	124,386	220,615	29,490
1,091,164	81,296	1,009,868	145,858	10,867	134,991	215,767	28,842
1,100,874	72,745	1,028,129	147,156	9,724	137,432	274,164	36,648
1,072,977	70,097	1,002,880	143,427	9,370	134,057	172,751	23,092
1,165,136	89,652	1,075,484	155,746	11,984	143,762	195,673	26,156
774,658	53,444	721,213	103,550	7,144	96,406	106,066	14,178
1,122,659	64,359	1,058,300	150,068	8,603	141,465	181,220	24,224
12,108,642	825,371	11,283,271	1,618,586	110,329	1,508,257	3,011,753	402,58

****Well #4 Pump to waste

WELL PR	ODUCTION 2	2025																													
	١	Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	AVERAGE DAILY USE in Gllons	AVERAGE PER POP. In gallons	ACRE FEET			Meter	Info			Difference b	etween met	ter and well
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use			Total Meter usage Gallons	Comm. Gal.	Resid Gal	Customer Meter usage CF	Comm. CF.	Resid CF	Gallons	CF	Percentage %
January	419,332	56,053	41	178,863	23,909	18	133,483	17,843	41.6	209,206	27,965	27.8	179,432	23,985	16.4	1,120,317	149,755	145	36139	97	34	3.44	972,695	63,662	909,024	130,022	8,511	121,511	147,623	19,733	15.18%
February	413,063	55,215	39.1	174,397	23,312	18	124,746	16,675	41.2	195,269	26,102	27.9	185,723	24,826	16.4	1,093,199	146,130	143	39043	105	37	3.35	891,331	61,254	830,077	119,146	8,188	110,958	201,867	26,984	22.65%
March	503,711	67,332	39.3	225,702	30,170	18	102,415	13,690	41.1	208,241	27,836	26.2	169,115	22,606	16.3	1,209,184	161,634	141	39006	105	37	3.71	894,705	68,765	825,940	119,597	9,192	110,405	314,479	42,037	35.15%
April	503,748	67,337	39.1	228,949	30,604	18	128,441	17,169	40.8	234,671	31,369	26	185,349	24,776	16.3	1,281,159	171,255	140	42705	115	41	3.93	990,911	59,609	931,302	132,457	7,968	124,489	290,248	38,798	29.29%
May	404,460	54,065	39.3	180,681	24,152	18	142,670	19,071	40.2	206,595	27,616	25.8	145,535	19,454	16.3	1,079,942	144,358	140	34837	94	33	3.31	904,363	56,646	847,717	120,888	7,572	113,316	175,579	23,470	19.41%
June	507,189	67,797	37.4	214,458	28,667	16.3	77,743	10,392	38.3	203,049	27,142	25.8	159,697	21,347	13.1	1,162,136	155,345	131	38738	104	37	3.57	947,820	69,065	878,756	126,697	9,232	117,465	214,316	28,648	22.61%
July	583,234	77,962	37.4	259,830	34,732	16.3	165,263	22,091	33	197,124	26,350	25.8	178,100	23,807	13.1	1,383,551	184,942	126	44631	120	42	4.25	1,169,879	82627.645	1087251.14	156,380	11,045	145,335	213,672	28,562	18.26%
August	498,870	66,685	36.6	222,672	29,765	16.3	136,925	18,303	33	160,423	21,444	25.8	143,478	19,179	13.1	1,162,368	155,376	125	37496	101	36	3.57	917,642	67007.317	850634.586	122663	8957	113706	244,726	32,713	26.67%
September	625,554	83,619	37.4	280,971	37,558	13.1	105,744	14,135	33.2	160,909	21,509	25.8	182,080	24,339	13.4	1,355,258	181,160	123	43718	122	43	4.16	0						1,355,258	181,160	
October	0			0			0			0			0			0	0	0	0	0	0	0.00	0						0	0	
November	0			0			0			0			0			0	0	0	0	0	0	0.00	0						0	0	
December	0			0			0			0			0			0	0	0	0	0	0	0.00	0						0	0	
Total	4,459,162	596,065		1,966,523	262,869]	1,117,429	149,369		1,775,488	237,333	. 🗆	1,528,510	204,319		10,847,113	1,449,955	1212	-				7,689,346	528,636	7,160,701	1,027,850	70,665	957,185	3,157,768	422,105	

^{*}JUNE well 7 flow meter was stuck and not turning while the well was on (was fine on the 20th, found not working on the 23rd). Operator took apart the meter and found that sediment was preventing the disk from spinning, causing the meter to not detect a flow. Flushed out the sediment, and the meter is now properly detecting flow.

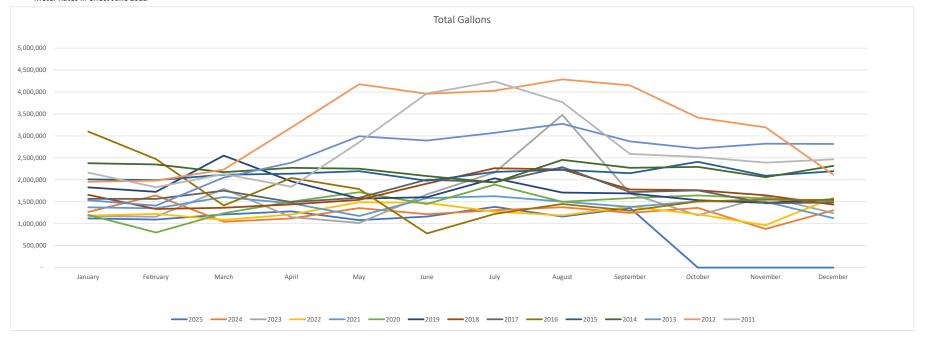
LOW- Total C	ustomer mete	er usage CF						
	2025	2024	2023	2022	2021	2020	2019	2018
January	130,022	129,231	137,175	151,869	189,400			
February	119,146	138,038	128,507	148,934	157,400			
March	119,597	109,390	206,706	133,367	224,417			
April	132,457	108,385	125,458	138,781	163,479			
May	120,888	154,614	120,208	150,478	245,024			
June	126,697	133,123	151,458	166,693	196,295			
July	156,380	145,858	136,737	148,644	232,240			
August	122,663	147,156	165,080	132,465	171,343			
September	-	143,427	128,018	160,777	163,200			
October	-	155,746	120,208	138,957	186,511			
November	-	103,550	156,080	116,698	184,166	154,632		
December	-	150,068	113,824	181,756	141,141	159,000		
Total	1,027,850	1,618,586	1,689,459	1,196,468	2,254,616	313,632	-	-



LOW- Total gallo	ons used														
	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
January	1,120,317	1,267,364	1,173,230	1,184,631	1,374,045	1,200,651	1,826,616	1,657,677	1,567,809	3,099,550	2,009,200	2,378,400	1,535,600	1,954,000	2,162,400
February	1,093,199	1,643,366	1,157,595	1,222,852	1,349,243	799,487	1,725,685	1,335,433	1,565,221	2,473,088	1,993,700	2,350,100	1,411,900	1,979,900	1,830,300
March	1,209,184	1,044,303	1,791,901	1,086,735	1,608,632	1,239,060	2,552,043	1,361,887	1,751,496	1,415,193	2,116,370	2,173,200	2,050,100	2,234,700	2,131,200
April	1,281,159	1,120,295	1,150,219	1,210,351	1,463,059	1,502,068	1,963,977	1,441,220	1,492,241	2,042,861	2,139,290	2,273,300	2,391,400	3,191,800	1,842,200
May	1,079,942	1,355,452	1,017,027	1,489,602	1,175,415	1,717,348	1,571,878	1,543,367	1,590,177	1,789,429	2,196,900	2,253,600	2,994,100	4,178,700	2,855,900
June	1,162,136	1,216,508	1,668,368	1,473,862	1,581,498	1,449,147	1,604,050	1,914,245	2,003,109	778,151	1,979,020	2,084,600	2,893,400	3,959,500	3,967,600
July	1,383,551	1,306,931	2,167,410	1,275,204	1,627,447	1,889,896	2,033,253	2,264,491	1,943,530	1,223,281	2,180,200	1,939,800	3,070,900	4,030,400	4,238,900
August	1,162,368	1,375,038	3,479,353	1,188,275	1,502,417	1,498,427	1,708,965	2,235,314	2,288,220	1,448,670	2,227,800	2,454,600	3,275,300	4,287,700	3,767,100
September	1,355,258	1,245,729	1,687,407	1,387,815	1,383,170	1,585,005	1,690,265	1,780,318	1,720,298	1,295,081	2,150,400	2,273,600	2,875,300	4,150,500	2,588,200
October	-	1,360,809	1,190,107	1,214,219	1,508,461	1,644,528	1,534,820	1,763,481	1,758,037	1,507,450	2,409,900	2,294,200	2,713,900	3,416,600	2,523,000
November	-	880,723	1,617,370	965,618	1,500,614	1,576,004	1,474,273	1,647,645	1,464,470	1,547,782	2,091,200	2,060,000	2,822,300	3,194,400	2,391,900
December	-	1,303,878	1,242,055	1,587,072	1,125,494	1,513,457	1,555,748	1,433,040	1,483,403	1,538,244	2,195,485	2,318,700	2,817,100	2,114,700	2,466,000
Hauled water										3,120,000	1,123,200	2,153,600	781,600		
Total	10,847,113	15,120,395	19,342,043	15,286,234	17,199,494	17,615,078	21,241,573	20,378,118	20,628,011	23,278,780	26,812,665	29,007,700	30,851,300	38,692,900	32,764,700

^{*}Hauled water is not included in the graph, just well production

^{*****}Meter Rates in effect June 2021



^{**2014} inplimented no outside watering

^{***} Line replace lvins/Frazier Mountian park rd and Lakewood Dr May/June 2019

^{****}Meters were installed from the end of 2018 and July 2019

Well soundings 20)23

										Well #5-									
	Well 1 - de	pth 477		Well 2 d	epth 315		Well 4 - de	pth 500		depth 183	Well 6 - de	pth 350		Well 7 - de	pth 490		Avg	date	Creek bed flowing
			draw			draw			draw				draw			draw			
	on	off	down	on	off	down	on	off	down		on	off	down	on	off	down			
							keeps												
January	169	159	10	169.5	159.5	10	dropping	132			126	119.5	6.5	167	163	0	147	1/26/2023	
							keeps												
February	163.5	158	5.5	164	158	6	dropping	132			126	119	7	166	162.5	3.5	146	2/23/2023	yes
March	161.5	156.5	5	160	156	4	124.5	122.5	2		118	112.5	5.5	164	161	3	142	3/30/2023	yes
April		153.5			153			120		165		108			158.5		139	4/13/2023	yes
April		151.5			151.5			118.5		164.5		107			157		137	4/20/2023	yes
April	153	149.5		153	149.5		121	117.5		163.5	1018.5	105		157.5	154.5		135	4/27/2023	yes
May		148			148			115		161.5		103.5			153		134	5/4/2023	yes
May		146.5			146			113.5		160		101			150.5		132	5/10/2023	yes
May		143			142			109		157.5		95.5			146.5		127	5/19/2023	yes
May	145	141	4	144	140	4	109	106	3	155	96	92.5	3.5	147	144	3	125	5/25/2023	yes
June		139			138			103		153		89			142		122	6/1/2023	yes
June		137			136.5			100		150		85			140		120	6/8/2023	yes
June		135			134			98		148		83			138		118	6/15/2023	yes
June		133			132			96		145		81			136		116	6/23/2023	yes
June	135	132	3	135	131	4	108	95.5	12.5	144	85	80	5	139	135	4	115	6/28/2023	30 min run time for well #4
July		130			128.5			94.5	0	141.5		80			132.5		113	7/11/2023	
July	130	128.5		129	127			94.5		138.5	83	81		133	130.5		112	7/27/2023	
August		127			125.5										129.5			8/14/2023	
August	128	126.5	1.5	126.5	124.5	2		98.5	0	134.5	89	86.5	2.5	130	128.5	1.5	113	8/31/2023	
September	126.5	124.5	2	125.5	123	2.5		105	0	132	96.5	93	3.5	128	126.5	1.5	114	9/28/2023	
October	127	125	2	125.5	123	2.5		109	0		103	98	5	128	126.5	1.5	116	10/26/2023	
November	129	127	2	127	125	2			0		108	103	5	130	128.5	1.5	97	12/1/2023	
December	130.5	129	1.5	128.5	127	1.5		118	0		112.5	106	6.5	131.5	130	1.5	122	12/28/2023	
Total		30			32.5			14				13.5			33				<u> </u>

Total 30 32.5 14 135 135 33 34 Well #4, at the high is 95 feet before Iron and manganese went down, future levels above this may have high concentrations of Iron & manganese because of sentiments in casings and perforations. We had rehabed Well #4 in the fall of 2022 and as the water rose in Well #4 iron and manganese levels rose to Iron-97,600 ug/L and Manganese 12,200 ug/L

Vell	soundings	2024

	024			I			I			Well #5-									
	Well 1 - de	pth 477		Well 2 d	lepth 315		Well 4 - de	pth 500		depth 183	Well 6 - de	pth 350		Well 7 - de	pth 490		Avg	date	Creek bed flowing
	on	off	draw down	on	off	draw down	on	off	draw down		on	off	draw down	on	off	draw down			
January	133	131.5	1.5	131	129.5	1.5	130	120.5	9.5	135	114	107.5	6.5	134	132.5	1.5	124	1/25/2024	
February	135	133.5	1.5	133	131	2	126	116.5	9.5	136.5	108.5	103.5	5	136.5	134.5	2	124	2/29/2024	
March	133.5	132.2	1.3	132	129.5	2.5		106.5		135.5	97.5	92.5	5	135	133.3	1.7	119	3/28/2024	
April	128.5	126.5	2	126.5	124.5	2		96.5		130.5	86.5	81	5.5	129.5	127.5	2	111	4/25/2025	
May	116.5	114.5	2	115	113	2		83		119	76	70	6	118	116	2	99	5/30/2024	
June	110	108	2	108	106	2	85	80	5	114	73	67	6	110	109.5	0.5	94	6/27/2024	
luly	107.5	105.5	2	105.5	103.5	2	85	79.5	5.5	112	76	70	6	109	107	2	93	7/25/2024	
August	106	104.3	1.7	104.5	102.5	2		84	-84	110.5	78.5	78.5	0	108	106	2	95	8/27/2024	
September	106	104.3	1.7	104.5	102.5	2	96.2	92.2	4	110.5	86.5	84.5	2	108	106	2	98	9/25/2024	
October	108.5	106.5	2	106.5	104.5	2	106	101.5	4.5	111.2	95	92	3	109	107	2	102	10/30/2024	
November	109.5	108	1.5	107.5	106	1.5	109.5	104.4	5.1	112.2	99.5	96.5	3	110	108	2	105	11/25/2024	
December	113	111.5	1.5	111	109	2	117	111.8	5.2	115	105	101.8	3.2	114.5	112.5	2	109	12/30/2024	
Total from last month		-3.5			-3			-7.4		-2.8		-5.3			-4.5		-5		
Total from Jan 2024 to current																			
month		20			20.5			8.7		20		5.7			20		15		
Total Jan 2023																			
month 2024		47.5			50.5			20.2		50		17.7			50.5		37		

Well soundings 2025

veii soundings 2	023																		
										Well #5-									
	Well 1 - de	pth 477		Well 2 c	lepth 315		Well 4 - de	pth 500		depth 183	Well 6 - de	epth 350		Well 7 - de	pth 490		Avg	date	Creek bed flowing
			draw			draw			draw				draw			draw			
	on	off	down	on	off	down	on	off	down		on	off	down	on	off	down			
anuary	116	114.5	1.5	114	112	2	120	115.2	4.8	117	105	101.8	3.2	117	115	2	112	1/28/2025	
ebruary	120.5	118	2.5	120	117.5	2.5	127	118.2	8.8	120	110.5	105.5	5	120	118	2	115	2/24/2025	
larch	124	121	3	123	120	3	128	120	8	123	113.5	106.5	7	123.5	120.5	3	118	3/27/2025	
pril	126.5	124.5	2	124.5	122.5	2	127	121	6	125.5	114.5	107.5	7	127	125.5	1.5	120	4/29/2025	
Лау	129.5	127.8	1.7	127.5	125.4	2.1	128	122	6	128.2	110	106.5	3.5	129.6	128.4	1.2	122	5/28/2025	
une	132	130.5	1.5	129.5	127.5	2	129.5	126.8	2.7	130.8	109.8	106.8	3	132	131	1	125	6/26/2025	
uly	135.5	134	1.5	132.5	131	1.5	130	127	3	134	110	107.5	2.5	135.8	134	1.8	127	7/30/2025	
ugust	137.8	136.5	1.3	135	133.5	1.5	130	127.5	2.5	136	111.5	108.2	3.3	137.5	136	1.5	128	8/27/2025	
eptember	140.2	138	2.2	136.5	135	1.5	130.5	124.5	6	138.5	113.5	109.5	4	139.5	138	1.5	129	9/24/2025	
ctober			0			0			0				0			0	0		
ovember			0			0			0				0			0	0		
ecember			0			0			0				0			0	0		
otal from last																			
ionth		-1.5			-1.5			3		-2.5		-1.3			-2		-1		
otal from Jan																			
024 to current																			
nonth		-6.5			-5.5			-4		-3.5		-2			-5.5		-5		
otal Jan 2023																			
current																			
nonth 2025		21			24.5			7.5		26.5		10			25		18		
										April 2023									
	l									to current									

	Florida.	0			I- 2022																				
Nitrate, 2023	Well #1	e, Iron &	manga	nese Leve	Well #2				Well #4			Well #6				Well #7				Blending 5	****				
2023	Well #1				Well #2				Weller			Welling				WEII#7									1
				_													_			Analyzer	Labs	-			
MCL			300 ug/L	50 ug/L	10 mg/L	2.0 MG/L			10 mg/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L		50 ug/L	10 mg/L	2.0 MG/L		50 ug/L	10 mg/L	10 mg/L			50 ug/L MCL	
	Nitrate 5.9	Fluoride	Iron	Manganese		Fluoride	Iron	Manganese	Nitrate 0.814	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride		Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	1/4/2022
January February	5.9	1.4			3.02 2.91	2.2	-		0.814	193	<20					12.8 9.32	0.61	707			4.6 5.3	1.44			1/11/2023 2/8/2023
March	8.15				3.25	2.44	_									9.32	0.61				7.3	1.29			3/7/2023
April	10.9				3.62	4.74	_		 	 		 		 		13.5		 			8.9	4.43			4/13/2023
April	11.5				4.09	2.24				49300	7400					2.08		718			9.3	< 0.10	<100		4/21/2023
May	13.1				3.83	2.25				97600	12200					12.3		123			9.4	1.36	<100		5/2/2023
May	13.2				5.32					4240	1860					13.9					9.8				5/16/2023
June	12.8				8.25	2.23										10.9		<100			9.8	1.64	<100		6/1/2023
June										4390	708										10.2				6/6/2023
June					8.97											12.6					10.0				6/9/2023
June					9.45																9.9				6/12/2023
June					9.6											12.8					99				6/12/2023 Santa Paula Labs
																									6-14-2023 Day of shut down of
June																					10.1				BL Station
June										414	286										10.4				6/22/2023
June																					10.1				6/29/2023
July	8.82				10.7	0.81										8.48				9.5	9.3	1.08	<100		7/5/2023
July																				9.8	9.6				7/11/2023
July																				8.6	7.9				7/18/2023
July																				8.2	7.5				7/25/2023
August	5.74				7.37	1.98				<100	<20					8.61		<100		7.9	6.9	1.03	<100		8/1/2023
August																				7.7	6.3				8/8/2023
August																				7.3	6.6				8/15/2023
August																				6.8	6.2				8/22/2023
August										143	50									6.8	5.9				8/29/2023
September	4.59				6.58	198										7.51		<100		6.4	5.4	1.07	<100		9/5/2023
September																				6.5	5.9 5.5				9/12/2023 9/20/2023
September						_	_		0.63	106	<20	0.969								6.5 5.8	5.5	_			9/20/2023
September October	4.2	-	-	-	5.15	2.09	1	 	-	-		-	-	-	-	7.54	-	<100		5.8	5.4 4.9	1.11	<100		9/25/2023 10/3/2023
October	4.2				5.15	2.09	+	1	-	-		-		-	 	7.54		×100		5.9	5.2	1.11	×100		10/3/2023
October					-	+	+	1	-	-		-		-	 	-		-		5.8	5.2	+			10/10/2023
October						1	1	1					-		 					5.7	1.8	1			10/16/2023
November	3.8				4.02	1.86	t	t							-	6.83		<100		5	4.5	0.81	<100		11/2/2023
November					~.02	1.00	t	t							-	U.63		~100		4.6	3.9	V.01	~100		11/2/2023
November						1	1	†							—					5.3	3.3	1			11/14/2023
November						t	t		0.71	208	124											t			11/15/2023
November						t	t				4									4.8	4.5	t			11/20/2023
December	3.7				3.2	2.04	1	1								6.7		<100		5.0	4.3	1.03	<100		12/1/2023
December					,,,,											,,,				4.8	4.2				12/7/2022
December																				4.7	4.3				12/14/2023
December																				4.6	4.3				12/19/2023
December																				4.6	4.2				12/26/2023

March Marc	2024	Well #1				Well#2				Well #4			Well#6				Well #7				Blending	Station				
More																					Analyzer	Labs				
Ministry Ministry	MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	10 mg/L	2.0 MG/L	300 ug/L MCL	50 ug/L MCL	
Second S		Nitrate					Fluoride							Fluoride				Fluoride								
State	January	4				2.9	2										5.7				4.5	4.3	0.9			1/4/2024
State	January									1.1	112	171														
Section Column																										
Section Sect																										
Delivery																										1/29/2024
Content Cont		- 4				2.5	2.1										6.5		N/D				1.13	N/D		2/5/2024
December December																							-			
March 18																							-			
March		3.0				- 2.2	200										7.5		N/D				4.07			
March		3.8				2.2	2.05										7.5		N/D				1.07			
Description																										
Description Company																							 			
Description		6				2.7	2 17			0.7	ND	ND					7.9						1.07	N/D		
Gent		-				27	2.27			0.7	140	NO.					7.3						2.07	100		
Description Company																										4/16/2024
December Company Com																										4/22/2024
Section Sect	May	6				3.33	2.44										8				6.4	6.5	1.18			5/1/2024
May																						6.2				
March																										
Dept.																										
Dept.																										
Description		4.3				3.4	1.86										6.7						1.01			
Dept.																										
1																										
December December																										6/25/2024
19		3.3				2	1.64			0.73	<100	<20					7		<100				0.99	<100		
Description																							-			
Description								-						_				_					-			
Content		2.4				1.6	1.4										4.7		<100				0.49			
August						1.0											4.7		~400				0.40			
Content																										8/15/2024
September																										
September 27																										
Specimen	September	2.7				2.4	1.6						0.68				5.7		<100		3.4	3.1	0.95	<100		
Specimen Specimen	September										<100	<20									3.4	3.1				
Continue 2 2 2 2 8 40.0 0.28 4100 400 1 4.5 4100 13 2 8 60.0 4100 50.	September																				3	2.9				9/18/2024
Display	September																				3.5	2.7				
Colorer	October	2.2				2.8	< 0.10			0.28	<100	<20	1				4.5		<100				< 0.10	<100		
Cotable																										10/8/2024
October																										
1 1 1 1 1 1 1 1 1 1																										10/22/2024
Secondar								-						-				-								
November 3 2.5 11/21/2004 1 1/21/2004 1 1 25 11/21/2004 1 1/21/2004 1		3.3				2.4	1.6	-			<100	<20		-			5.2	-	<100	-			1.1	<100		
November		-			-	-	1	-		-	-		-	-			-	-	-				-	-		
December 2.8 2.1 1.2 < 100 <20 3.1 100 3 2.5 0.61 <100 12/3/2024		-			-	-	1	-		-	-		-	-			-	-	-				-	-		
		20				2.4		-			-100	-20		-			2.4	-	-100				0.01	-100		
	December	2.8				2.1	1.2				<100	120	-				3.1		×400		3.1	2.5	0.61	<100		12/3/2024

In December we receive approval to go back to monthly monitoring of the blending station. Original was 6.2 labs revised after we requested it.

2025	Well #1				Well #2				Well #4			Well#6				Well #7				Blending 5	Station				1
																				Analyzer	Labs				
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	10 mg/L	2.0 MG/I	300 ug/L MCL	50 ug/L MCL	
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	
January	2.5				1.9	2										2.8				2.9	2.6	1	<100		1/6/2025
January		0.69							0.6	<100	<20						0.57								1/13/2025
February	2.81				1.68	2				<100	<20					2.87		<100		2.7	2.6	1	<100		2/6/2025
March	3.08				2.3	1.9				<100	<20					3.02		<100		2.9	2.89	1.2	<100		3/4/2025
April	2.71	0.65			1.47	2.1										2.88	0.6	<100		2.6	2.7	1	<100		4/1/2025
April									0.73	170	<30														4/7/2025
May	2.28				1.61	2.3										4.38		<100		2.9	2.4	1.2	<100		5/6/2025
Mav										<100	<20														5/8/2025
June	2.64				1.46	2				<100	<20					3.58		<100		2.9	2.69	0.98	<100		6/2/2025
July	2.67	0.82			1.3	2.4				120	<20					5.07	0.66	<100		2.9	2.8	1.2	<100		7/1/2025
July									0.73			0.85													7/24/2025
August	3.05				1.51	2.1				<100	<20					6.63		<100		3.6	3.28	1.1	<100		8/5/2025
Sentember	3 31				1 27	2.3										5 18		<100		3.8	3.01	1.2	<100		9/4/2025

PFAS TESTING Results

Requirements	PFOA	PFOS	PFHxS	PFBS
Notification Level 3 (ng/L, ppt)(nanograms per liter)	5.1	6.5	3	500
Response Level 3, 4 (ng/L, ppt)(nanograms per liter)	10	40	20	5000
CCRDL2 (ng/L, ppt)(nanograms per liter) 2The CCRDL is				
based on the US EPA UCMR 5 minimum reporting levels and				
listed in Exhibit B of the General Order	4	4	3	3
Results	PFOA	PFOS	PFHxS	PFBS
9-9-2024 first sample taken by Sacramento State	4.7	2.5	ND	5.1
11-14-2024 First quarterly sample done by LOW	2.0	ND	ND	1.7
1-22-2025 Second quarterly sample done by LOW	2.4	2	ND	1.8
4-17-2025 Third quarterly sample done by LOW	2.3	1.9	ND	2.5
7-29-2025 forth quarterly sample done by LOW	2.8	1.8	ND	3.8

Balance Sheet Detail

As of September 25, 2025

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCI
ASSETS										
1001 Cash in Chec	king - CB&T 2023									
Beginning Balance	•									215,498.60
08/28/2025	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 08/11/2025-08/24/2025	Direct Deposit Payable		\$1,191.79	-1,191.79	214,306.8
08/28/2025	Payroll Check	DD	Erik Alcala		Pay Period: 08/11/2025-08/24/2025	Direct Deposit Payable		\$2,814.76	-2,814.76	211,492.0
08/28/2025	Expense		AT & T -661-245-1277 Blending Station			6556 Utilities:Telephone and Relay Expense:AT & T 661-245-1277 Blend Sta		\$230.66	-230.66	211,261.3
08/28/2025	Tax Payment		QuickBooks Payroll		Tax Payment	-Split-		\$1,986.64	-1,986.64	209,274.7
08/28/2025	Expense		CAL-SAVERS		•	Payroll Liabilities:CAL-SAVERS		\$35.18	-35.18	209,239.5
08/28/2025	Payroll Check	DD	Brenda L. Fessia		Pay Period: 08/11/2025-08/24/2025	Direct Deposit Payable		\$694.80	-694.80	208,544.7
08/29/2025	Deposit				•	-Split-	\$1,082.45		1,082.45	209,627.2
09/02/2025	Expense		CAL BANK AND TRUST VISA - 9119			2120 CAL BANK AND TRUST VISA - 9119		\$752.40	-752.40	208,874.8
09/02/2025	Expense		USA BLUEBOOK INC			6240 Maintenance:Material & Supplies		\$640.94	-640.94	208,233.8
09/02/2025	Expense		BRONCO PUMP & POWER		5884	6030 Equipment Rental		\$2,449.92		205,783.9
09/02/2025	Transfer					1002 CIP - checking - CB&T 1067		\$12,108.40	-12,108.40	
09/03/2025	Transfer				Closing this account	1010 WATERLINE REPLACEMENT 7743 CLOSED	\$3,524.98			
09/03/2025	Deposit				ŭ	4100 Water Service Fees	\$155.90		155.90	
09/03/2025	Deposit					-Split-	\$500.00		500.00	197,856.4
09/03/2025	Deposit					-Split-	\$864.37		864.37	198,720.8
09/04/2025	Deposit					-Split-	\$2,342.76			,
09/04/2025	Deposit					4100 Water Service Fees	\$100.00		*	•
09/04/2025	Expense		OFFICE DEPOT			6310 Office Supplies	ψ.σσ.σσ	\$344.75		
09/05/2025	Expense		MICROSOFT			6015 Dues and Subscriptions		\$24.75		
09/05/2025	Deposit		IMICH COOL 1			-Split-	\$1,061.23	Ψ2 1.7 0		,
09/05/2025	Deposit					-Split-	\$320.00			
09/08/2025	Expense		QUICKBOOKS INTUIT			6015 Dues and Subscriptions	Ψ020.00	\$30.00		
09/08/2025	Expense		SIERRA CONSTRUCTION & EXCAVATION INC.			6220 Maintenance:Contract Labor		\$6,300.00	-6,300.00	195,845.3
09/08/2025	Deposit		SIETHIA CONCTITION TO EXCAVATION INC.			-Split-	\$200.00	ψ0,500.00	200.00	196,045.3
09/08/2025	Deposit					4100 Water Service Fees	\$103.39		103.39	
09/08/2025	•						\$250.00		250.00	196,398.6
09/08/2025	Deposit Deposit					-Split- -Split-	\$485.03		485.03	196,396.6
09/08/2025	Expense		AT&T 321461051 Office			6551 Utilities:Telephone and Relay Expense:Office phone	φ 4 65.03	\$117.21		
	•		AT&T 321401031 Office			4100 Water Service Fees	\$85.98	Φ117.∠1	-117.21	
09/09/2025	Deposit		ZALCO LABORATORIES				фоэ.96	#047.50	85.98	•
09/10/2025	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$347.50	-347.50	
09/10/2025	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$110.00	-110.00	
09/10/2025	Expense	0707	SCOTT NAVE			6383 Professional Fees:Attorney		\$157.50		
09/10/2025	Check	8767	AEL Waterworks		D D : 1 00/05/0005 00/07/0005	6220 Maintenance:Contract Labor		\$1,400.00	-1,400.00	
09/11/2025	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 08/25/2025-09/07/2025	Direct Deposit Payable	4	\$1,191.98	-1,191.98	
09/11/2025	Deposit					4100 Water Service Fees	\$533.10			
09/11/2025	Tax Payment		QuickBooks Payroll		Tax Payment	-Split-	44	\$2,328.84	-2,328.84	
09/11/2025	Deposit					-Split-	\$8,746.98			200,596.7
09/11/2025	Deposit					4100 Water Service Fees	\$107.01			•
09/11/2025	Payroll Check	DD 	Erik Alcala		Pay Period: 08/25/2025-09/07/2025	Direct Deposit Payable		\$2,767.89	-2,767.89	
09/11/2025	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 08/25/2025-09/07/2025	Direct Deposit Payable		\$249.75		
09/11/2025	Payroll Check	DD	Brenda L. Fessia		Pay Period: 08/25/2025-09/07/2025	Direct Deposit Payable		\$694.81	-694.81	196,991.3
09/12/2025	Deposit					-Split-	\$500.00		500.00	197,491.3
09/12/2025	Expense		AT & T -287270311277-CELL PHONE			6554 Utilities:Telephone and Relay Expense:Cell Phone		\$194.44	-194.44	•
09/12/2025	Deposit					4100 Water Service Fees	\$117.97			•
09/12/2025	Deposit					-Split-	\$1,372.85		1,372.85	
09/12/2025	Deposit					-Split-	\$363.37		363.37	199,151.0
09/12/2025	Expense		USA BLUEBOOK INC			6240 Maintenance:Material & Supplies		\$705.58	-705.58	
09/12/2025	Expense		SOUTHERN CA EDISON OFFICE 700227039961			6541 Utilities:Power:Power - Office		\$29.79	-29.79	198,415.6
09/14/2025	Deposit					4100 Water Service Fees	\$82.75		82.75	198,498.4
09/15/2025	Deposit					-Split-	\$1,096.00		1,096.00	199,594.4
09/15/2025	Check	8768	AEL Waterworks			-Split-		\$5,090.00	-5,090.00	194,504.4
09/15/2025	Expense		FERGUSON INC			6240 Maintenance:Material & Supplies		\$1,541.21	-1,541.21	192,963.2
09/15/2025	Expense		KAISER PERMANENTE -000136690-0000			6120 Insurance Expense:Health Insurance		\$2,962.33	-2,962.33	
09/15/2025	Deposit					-Split-	\$4,417.96		4,417.96	194,418.8

Balance Sheet Detail

As of September 25, 2025

			NAME	MEMO/DESCRIPTION	SPLIT		CREDIT	AMOUNT	BALANCI
09/15/2025	Deposit				-Split-	\$138.76		138.76	194,557.62
09/16/2025	Deposit				4100 Water Service Fees	\$106.10		106.10	194,663.72
09/16/2025	Deposit				-Split-	\$331.47		331.47	194,995.19
09/17/2025	Deposit				-Split-	\$118.00		118.00	195,113.19
09/17/2025	Deposit				-Split-	\$226.00		226.00	195,339.19
09/17/2025	Deposit				4100 Water Service Fees	\$82.24		82.24	195,421.43
09/17/2025	Deposit				4100 Water Service Fees	\$120.00		120.00	195,541.43
09/17/2025	Deposit				-Split-	\$757.31		757.31	196,298.74
09/17/2025	Deposit				-Split-	\$3,047.88		3,047.88	199,346.62
09/17/2025	Deposit				6344 Payroll-Taxes:Oregon Taxes	\$57.69		57.69	199,404.31
09/18/2025	Deposit				-Split-	\$742.00		742.00	200,146.31
09/18/2025	Deposit				-Split-	\$150.00		150.00	200,296.31
09/18/2025	Deposit				-Split-	\$100.00		100.00	200,396.31
09/18/2025	Expense		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$241.00	-241.00	200,155.31
09/18/2025	Deposit				-Split-	\$321.23		321.23	200,476.54
09/19/2025	Deposit				-Split-	\$1,248.00		1,248.00	201,724.54
09/19/2025	Deposit				-Split-	\$6,212.63		6,212.63	207,937.17
09/19/2025	Deposit				4100 Water Service Fees	\$90.75		90.75	208,027.92
09/19/2025	Deposit				4100 Water Service Fees	\$32.68		32.68	208,060.60
09/19/2025	Deposit				4100 Water Service Fees	\$80.43		80.43	208,141.03
09/19/2025	Expense		GOLDEN EMPIRE WATER		6220 Maintenance:Contract Labor	φσσ. 1σ	\$1,375.00	-1,375.00	206,766.03
09/20/2025	Deposit		GOLDEN LIM IN LE VIVILLE		4100 Water Service Fees	\$103.78	ψ1,070.00	103.78	206,869.81
09/20/2025	Deposit				4100 Water Service Fees	\$423.18		423.18	207,292.99
09/20/2025	Deposit				4100 Water Service Fees	\$141.00		141.00	207,433.99
09/21/2025	Deposit				4100 Water Service Fees	\$200.00		200.00	207,633.99
09/22/2025	Expense		SOUTHERN CA EDISON 8002195250		6546 Utilities:Power:Power - Well #7	φ200.00	\$173.86	-173.86	207,055.93
09/22/2025	Expense		USPS		6360 Postage and Delivery		\$3.18	-3.18	207,460.13
09/22/2025	•		03F3		-Split-	\$1,427.93	φ3.10	1,427.93	208,884.88
09/22/2025	Deposit					\$1,427.93 \$315.30		315.30	209,200.18
	Deposit				-Split				
09/22/2025	Deposit		CALIFORNIA DANIZ TRUCT		-Split-	\$4,167.77	#40.00	4,167.77	213,367.95
09/22/2025	Expense		CALIFORNIA BANK TRUST		6635 NSF Charges & Bank Fees		\$40.00	-40.00	213,327.95
09/23/2025	Expense		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees	#110.00	\$215.00	-215.00	213,112.95
09/23/2025	Deposit				-Split-	\$110.62		110.62	213,223.57
09/23/2025	Deposit		741.00 40.00 47.00 50.00		-Split-	\$630.00	0.110.00	630.00	213,853.57
09/23/2025	Expense		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees	4500.40	\$110.00	-110.00	213,743.57
09/23/2025	Deposit				-Split-	\$560.43		560.43	214,304.00
09/23/2025	Deposit				-Split-	\$1,746.84		1,746.84	216,050.84
09/24/2025	Expense		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$505.00	-505.00	215,545.84
09/24/2025	Check	8769	DONALD R. HARDAWAY, JR., CPA		-Split-		\$13,075.00	-13,075.00	202,470.84
09/25/2025	Payroll Check	DD	Erik Alcala	Pay Period: 09/08/2025-09/21/2025	Direct Deposit Payable		\$3,269.69	-3,269.69	199,201.15
09/25/2025	Payroll Check	DD	Brenda L. Fessia	Pay Period: 09/08/2025-09/21/2025	Direct Deposit Payable		\$694.79	-694.79	198,506.36
09/25/2025	Payroll Check	DD	PAMELA A. JARECKI	Pay Period: 09/08/2025-09/21/2025	Direct Deposit Payable		\$1,191.84	-1,191.84	197,314.52
09/25/2025	Expense		CAL-SAVERS		Payroll Liabilities:CAL-SAVERS		\$41.53	-41.53	197,272.99
Total for 1001 Cash in C	hecking - CB&T 2023							\$ -18,225.61	
1002 CIP - checking - Cl	B&T 1067								
Beginning Balance									249,885.90
09/02/2025	Transfer				1001 Cash in Checking - CB&T 2023	\$12,108.40		12,108.40	261,994.30
Total for 1002 CIP - che					•	. , == ,		\$12,108.40	,
1009 Cash in Bond Acct	•							,	
Beginning Balance	¥¥/1 OD 0000								25,000.00
									الا.00 دے

1010 WATERLINE REPLACEMENT 7743 CLOSED

\$ -3,524.98

1200 Accounts Receivable

1202 AR-PROP 68-GRANT

1308 Prepaid Expenses

Payroll Refunds

Balance Sheet Detail As of September 25, 2025

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
1407 Laı	nd-LockWood Valley									
1410 La	nd 01/03/14									
1412 Off	ice Equipment									
1415 Pla	ant & Equipment									
1425 Ble	ending Station									
1447 Lin	e Repl/Meters Pd by LOW									
1600 20°	19 Chevrolet Silverado									
1700 Ac	cumulated Depreciation									
1840 Ca	pitalized Grant Costs									
1840 Ca	pitalized Grant Costs									
1840 Ca	pitalized Grant Costs									
1840 Ca	pitalized Grant Costs									
1840 Ca	pitalized Grant Costs									
TOTAL AS	SETS								\$ -9,642.19	\$7,659,377.97
LIABILITIE	S AND EQUITY								\$4,750,767.20	\$7,659,377.97

Budget vs. Actuals: Budget_FY25_P&L - FY25 P&L

January - December 2025

		TO	OTAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
4100 Water Service Fees	437,867.40	585,196.35	-147,328.95	74.82 %
4150 Assessments	14,818.49	15,800.00	-981.51	93.79 %
4200 Transfer Fees, Late Ch & Refund	85.07		85.07	
4210 Transfer Fees	648.00		648.00	
4220 Late Fees	12,217.82		12,217.82	
4225 NSF	273.33		273.33	
4230 Refunds & Miscellaneous income	1,215.00		1,215.00	
4240 Shut off/On fee	1,615.78		1,615.78	
4250 Owner Tenant Directive	35.00		35.00	
4255 Liens/Release of liens	432.00		432.00	
4260 Adjustments	-4,720.00		-4,720.00	
Total 4200 Transfer Fees, Late Ch & Refund	11,802.00		11,802.00	
4410 Hook Up Fees	7,600.00		7,600.00	
4700 Interest Income	13.50		13.50	
Total Income	\$472,101.39	\$600,996.35	\$ -128,894.96	78.55 %
GROSS PROFIT	\$472,101.39	\$600,996.35	\$ -128,894.96	78.55 %
Expenses	. ,	. ,	. ,	
6000 Advertising and Promotion		350.00	-350.00	
6005 Business Permits & Land fees	1,184.50	22,000.00	-20,815.50	5.38 %
6010 Computer and Internet Expenses	159.90	1,500.00	-1,340.10	10.66 %
6015 Dues and Subscriptions	6,111.86	7,200.00	-1,088.14	84.89 %
6025 Education Expense	1,505.31	2,620.00	-1,114.69	57.45 %
6030 Equipment Rental	7,561.34	15,200.00	-7,638.66	49.75 %
6100 Insurance Expense	.,000	. 0,=00.00	7,000.00	.0.70
6110 General Liability Insurance	11,020.59	13,000.00	-1,979.41	84.77 %
6120 Health Insurance	17,475.56	23,000.00	-5,524.44	75.98 %
6130 Professional Liability	1,057.00	1,600.00	-543.00	66.06 %
6140 Worker's Compensation	3,042.00	3,700.00	-658.00	82.22 %
Total 6100 Insurance Expense	32,595.15	41,300.00	-8,704.85	78.92 %
6200 Maintenance	·	·	•	
6210 Chemicals	450.00	1,200.00	-750.00	37.50 %
6220 Contract Labor	26,105.50	42,000.00	-15,894.50	62.16 %
6230 Maintenance Tools	9,878.59	10,000.00	-121.41	98.79 %
6240 Material & Supplies	22,389.89	14,000.00	8,389.89	159.93 %
6250 Miscellaneous	89.95	600.00	-510.05	14.99 %
6260 Water Analysis and Fees	12,477.50	15,000.00	-2,522.50	83.18 %
Total 6200 Maintenance	71,391.43	82,800.00	-11,408.57	86.22 %
6305 Meals and Entertainment	31.48	500.00	-468.52	6.30 %
6310 Office Supplies	919.87	2,200.00	-1,280.13	41.81 %
6320 Office Upgrades	1,264.74	500.00	764.74	252.95 %
6330 Payroll Expenses	.,	0.00	0.00	
atto a agree Experience		0.00	0.00	

Budget vs. Actuals: Budget_FY25_P&L - FY25 P&L

January - December 2025

		TO	OTAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Taxes	11,587.58	16,717.50	-5,129.92	69.31 %
Wages	131,070.30	167,113.50	-36,043.20	78.43 %
Total 6330 Payroll Expenses	142,657.88	183,831.00	-41,173.12	77.60 %
6340 Payroll-Taxes		0.00	0.00	
6344 Oregon Taxes	-45.14		-45.14	
Total 6340 Payroll-Taxes	-45.14	0.00	-45.14	
6360 Postage and Delivery	107.89	5,000.00	-4,892.11	2.16 %
6370 Printing and Reproduction		400.00	-400.00	
6380 Professional Fees	580.00	50.00	530.00	1,160.00 %
6381 Accountant	13,075.00	12,000.00	1,075.00	108.96 %
6382 Accountant - Audit		8,000.00	-8,000.00	
6383 Attorney	1,777.50	1,200.00	577.50	148.13 %
6384 Engineering	-1,636.00	15,000.00	-16,636.00	-10.91 %
Total 6380 Professional Fees	13,796.50	36,250.00	-22,453.50	38.06 %
6390 Rent Expense	3,805.00	5,000.00	-1,195.00	76.10 %
6500 TAXES				
6510 Taxes - Real Estate	148.63	1,400.00	-1,251.37	10.62 %
6514 Taxes - Fed	23,134.00		23,134.00	
6515 Taxes - State		800.00	-800.00	
Total 6500 TAXES	23,282.63	2,200.00	21,082.63	1,058.30 %
6520 Utilities				
6530 Office Gas	122.83	350.00	-227.17	35.09 %
6540 Power				
6541 Power - Office	199.90	330.00	-130.10	60.58 %
6542 Power-Well 1 & 2 Blend. Station	7,547.61	12,000.00	-4,452.39	62.90 %
6543 Power - Well #4	1,664.77	3,800.00	-2,135.23	43.81 %
6545 Power - Well #6	2,927.64	3,800.00	-872.36	77.04 %
6546 Power - Well #7	2,054.53	4,500.00	-2,445.47	45.66 %
Total 6540 Power	14,394.45	24,430.00	-10,035.55	58.92 %
6550 Telephone and Relay Expense				
6551 Office phone	1,056.03	1,200.00	-143.97	88.00 %
6552 Relay	252.47	400.00	-147.53	63.12 %
6554 Cell Phone	1,690.23	2,400.00	-709.77	70.43 %
6556 AT & T 661-245-1277 Blend Sta	1,799.01	2,000.00	-200.99	89.95 %
Total 6550 Telephone and Relay Expense	4,797.74	6,000.00	-1,202.26	79.96 %
Total 6520 Utilities	19,315.02	30,780.00	-11,464.98	62.75 %
6570 Vehicle Expense				
6571 Backhoe Maintenance	14,647.64	2,000.00	12,647.64	732.38 %
6572 Fuel	3,985.68	7,500.00	-3,514.32	53.14 %
6573 Mileage	408.10	1,000.00	-591.90	40.81 %
6574 Truck expense	4,615.62	12,380.00	-7,764.38	37.28 %
Total 6570 Vehicle Expense	23,657.04	22,880.00	777.04	103.40 %

Budget vs. Actuals: Budget_FY25_P&L - FY25 P&L

January - December 2025

		TO	OTAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
6635 NSF Charges & Bank Fees	547.20	1,040.00	-492.80	52.62 %
8500 CIP- Capital improvements		137,445.35	-137,445.35	
Total Expenses	\$349,849.60	\$600,996.35	\$ -251,146.75	58.21 %
NET OPERATING INCOME	\$122,251.79	\$0.00	\$122,251.79	0.00%
Other Income				
5601 PROP 68 -WATERLINE PROCEEDS	5,305.40		5,305.40	
5602 PROP 68 - GRANT EXPENDITURES				
5610 PROVOST & PRITCHARD PROP 68	-5,305.30		-5,305.30	
5611 Sierra Construction & Excavatio	0.00		0.00	
Total 5602 PROP 68 - GRANT EXPENDITURES	-5,305.30		-5,305.30	
Total Other Income	\$0.10	\$0.00	\$0.10	0.00%
NET OTHER INCOME	\$0.10	\$0.00	\$0.10	0.00%
NET INCOME	\$122,251.89	\$0.00	\$122,251.89	0.00%

Budget vs. Actuals: Budget_FY25_P&L - FY25 P&L

January - December 2025

		TO	OTAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
4100 Water Service Fees	437,867.40	585,196.35	-147,328.95	74.82 %
4150 Assessments	14,818.49	15,800.00	-981.51	93.79 %
4200 Transfer Fees, Late Ch & Refund	85.07		85.07	
4210 Transfer Fees	648.00		648.00	
4220 Late Fees	12,217.82		12,217.82	
4225 NSF	273.33		273.33	
4230 Refunds & Miscellaneous income	1,215.00		1,215.00	
4240 Shut off/On fee	1,615.78		1,615.78	
4250 Owner Tenant Directive	35.00		35.00	
4255 Liens/Release of liens	432.00		432.00	
4260 Adjustments	-4,720.00		-4,720.00	
Total 4200 Transfer Fees, Late Ch & Refund	11,802.00		11,802.00	
4410 Hook Up Fees	7,600.00		7,600.00	
4700 Interest Income	13.50		13.50	
Total Income	\$472,101.39	\$600,996.35	\$ -128,894.96	78.55 %
GROSS PROFIT	\$472,101.39	\$600,996.35	\$ -128,894.96	78.55 %
Expenses				
Total Expenses			\$0.00	0.00%
NET OPERATING INCOME	\$472,101.39	\$600,996.35	\$ -128,894.96	78.55 %
NET INCOME	\$472,101.39	\$600,996.35	\$ -128,894.96	78.55 %

LOW Outstanding balances

	2025	2024	2023	2022	2021	2020
January	17,104.91	\$11,795.47	\$17,182.61	\$28,519.94	\$20,379.23	\$9,699.18
February	21,232.49	\$15,634.22	\$19,894.14	\$31,442.33	\$21,510.36	\$11,343.70
March	17,827.05	\$14,590.72	\$17,014.12	\$23,631.99	\$10,175.28	\$6,839.84
April	15,899.92	\$10,434.71	\$17,126.63	\$13,781.63	\$10,156.72	\$8,963.33
May	16,553.35	\$13,274.23	\$22,053.49	\$16,217.21	\$13,805.82	\$12,510.93
June	18,073.59	\$20,946.03	\$10,380.21	\$15,314.54	\$11,400.87	\$11,293.82
July	19,544.78	\$20,287.60	\$10,278.01	\$15,645.72	\$14,058.28	\$10,398.31
August	19,775.61	\$17,798.74	\$14,221.62	\$15,188.79	\$15,170.80	\$8,516.69
September		\$20,626.39	\$15,868.14	\$16,189.61	\$13,912.22	
October		\$16,556.89	\$11,618.31	\$19,363.66	\$20,572.95	
November		\$20,630.02	\$12,375.16	\$16,584.92	\$22,402.32	\$13,792.06
December		\$25,333.74	\$17,460.54	\$19,894.14	\$24,115.19	\$16,724.27

Lake of the Woods Shut off's for non-payment 2025

	Shut off for			
	non-		Requested	
	payment	Reconnected	shut off	
January	3	3	0	
February	4	2	2	
March	5	4	0	
April	1	3	0	
May	1	1	0	
June	1	1	0	
July	2	3	0	
August	2	1	0	
September	3	3	0	
October				
November		_	_	
December				

Lake of the Woods Shut off's for non-payment 2024

	Shut off for			
	non-		Requested	
	payment	Reconnected	shut off	
January	5	5	0	
February	0	0	0	
March	1	0	0	
April	1	0	0	
May	0	0	0	
June	6	1	1	
July	1	1	1	
August	3	2	0	
September	4	2	0	
October	1	1	0	
November	4	3	1	
December	1	1	0	

Lake of the Woods Water Company Meeting Minutes 09-03-2025

In attendance Via Zoom: Pamela Jarecki, Richard McGee, Joan Kotnik, Maria Dreier, Martin Morehouse & Carlos Bravo, Self-Help

Enterprises (SHE)

Public attendance Via Zoom: None **Office:** Erik Alcala, & Brenda Fessia

Absent: Daryl Beckstrand

Public attending at the office: None

1. Meeting called to order at 10:00AM

Adjustments: None
 Public Comments: None

4. Line Replacement & Permanent Generators \$5,001,000 Grant:

- Claim #28 Came in. All checks have been written & cashed.
- Closing Waterline Replacement Project bank account Maria Dreier motioned to close the Waterline Replacement Project bank account, Richard McGee second it, 4/0/0/1 absent
- Remove this line item from future agenda

Water Main Replacement Project - South Tank & Line Replacement & SCADA Grant Phase 3 update:

Environmental review is complete for the project

Financial app sent in our 2024 Taxes, and they are waiting for the CIP and Budget.

Approve Updated CIP with 4% on CIP & Budget for DFA - Maria Dreier motioned to Approve Updated CIP with 4% & Budget, Martin Morehouse second it, 4/0/0/1 absent

- Provost & Pritchard contract Still waiting on the updated contract
- Forestry Service Permit Amendment Resolution Special Use Permit SF299 Some movement, P&P have been in contact
 with the Forestry to get the info that they need, and Kira McCall from P&P has moved on to another department in P&P. Amy
 Giacomini from will be taking over.
- Spring License Renewal Nothing yet
- South Tank access easement: We are still looking into the Easements with Tarlena. P&P is working on the Lakeview/ Paige easements currently.
- SCADA, Springs Mapping & South Tank Update. Nothing new.

6. Regional Water Project and Annexation:

- Land easements for well #8 the Judge had a hearing to schedule the hearing for pricing for October.
- Well #8 & the pipeline replacement grant are now under one project. They are moving it into the expedited Round #5 funding
- Well #9 and the booster station land agreement is almost done. FP was working on the environmental history review of the property. They have a 60-day escrow.
- The Environmental and Financial review are done.

SOI Mapping update and Annexation timeline

- Approval of timeline and budget by DFA and signed by FP on July 26, 2025. The fully executed amendment came in.
- LAFCo Hearing is September 17th.

MOU Update

MOU special meeting: schedule meeting after we get the info. Joan has reached out to FPPUD to get info and FPPUD has
concerns or does not want to supply most of the requested information. However, they are willing to provide some of the
information regarding the USDA loans and the bonds. Joan will contact the FPPUD manager to specify what information
is needed.

7. Distribution Operator Report:

FACILITIES, EQUIPMENT & PARTS

- Mike's Fencing repaired and replaced the broken fence at the blending station.
- The chlorinator at the blending station failed on 8/11/2025. Fortunately, we had a spare in the C train, which was used to replace the faulty one. I ordered a new spare, and it is now in the C train.

DISTRIBUTION SYSTEM

no issues

WATER QUALITY & WELLS

- Blending station nitrate has remained around 2.8 mg/L 3.8mg/L. The MCL (maximum contaminant level) is 10.0 mg/L for nitrate.
- The air release valve (ARV) on Well 7 was replaced on August 7, 2025.

LOW TRUCK

- Erik scheduled an appointment with Martin's Garage on 8/28/2025 to replace the tire sensor and the spark plugs for the LOW truck.
- Wells have gone down from last month they dropped 2.5 to 0.5 ft
- January 2023 are up 4.5 ft to 29 ft. and since

January 2024 are down from 7 ft to 0.7 ft

Distribution operator purchases - None

No outside Watering Enforcement Notices Updated: sent out 3 and 1 fine

Fire Hydrant Quotes - Maria Dreier motioned to approve hiring AEL to do the fire hydrant repairs. The fire hydrant on Vernon still needs to be investigated on ownership and will not be done at this time. Richard McGee second it 4/0/0/1 absent **Cross Connection Control Plan Update –** No news

Generator Rental - Generator is in place, will continue renting it.

Martin Morehouse motioned to approve the distribution operator report, Richard McGee second it, 4/0/0/1 absent

8. Treasury Report:

Rate Resolution vote – Maria Dreier motioned to approve the rate resolution; Richard McGee seconded 4/0/0/1 absent Becoming Non-Profit Discussion /Vote – Richard McGee motioned to approve becoming a nonprofit, Maria Dreier seconded 4/0/0/1 absent

Richard McGee made a motion to approve the Treasury Report, Maria Dreier seconded 4/0/0/1 absent.

9. Approval of the minutes: 08-06-2025 board meeting minutes, 8-21-2025 Special board meeting minutes & 8-27-2025 Special board meeting minutes

Richard McGee made a motion to approve the 08-06-2025 board meeting minutes, 8-21-2025 Special board meeting minutes & 8-27-2025 Special board meeting minutes, Martin Morehouse second it, 4/0/0/1 absent.

- 10. Future Agenda Items Nothing
- **11. Blending Station land appraisal & purchase Update –** Closed on 8-11-2025 have the Deed. Remove from agenda. Carlos Bravo left the meeting

Closed Session - Martin Morehouse motioned to not remove the late fees on lot 244, Maria Dreier seconded 4/0/0/1 absent.

Martin Morehouse motioned to adjourn at 11:03 am, Maria Dreier seconded 4/0/0/1 absent

Signature:	Title:	Date:

Lake of the Woods Water Company Meeting Minutes 09-15-2025 Special Meeting

In attendance Via Zoom: Pamela Jarecki, Richard McGee, & Martin Morehouse

Public attendance Via Zoom: None

Office: Brenda Fessia, Maria Dreier, Joan Kotnik, & Daryl Beckstrand

Absent: None

Public attending at the office: None

- 1. Meeting called to order at 10:00am
- 2. Adjustments: Maria Dreier motioned to add LAFCo Hearing Discussion/Vote under #3, Daryl Beckstrand second it 5/0/0/0
- 3. Public Comments: None
- **4. LAFCo Hearing Discussion/Vote under #3 –** Maria Dreier motioned to have Joan represent LOW BOD at the LAFCo hearing, Daryl Beckstrand second it 5/0/0/0
- 5. MOU: The MOU draft was discussed. No action was taken, Pam will send bullet points to Scott to add to the MOU

Closed Session - Nothing

Maria Dreier motioned to adjourn at 12:16pm seconded Martin Morehouse. 5/0/0/0

Signature:	Title:	Date:
•		